

2007 SOUTH DAKOTA OIL & GAS UPDATE

BY

GERALD (MACK) McGILLIVRAY

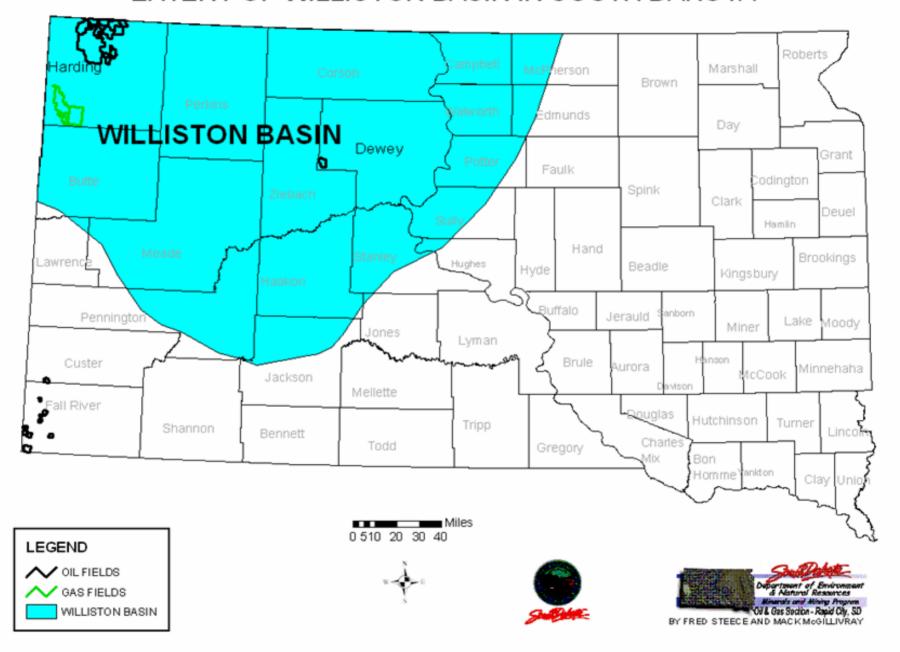
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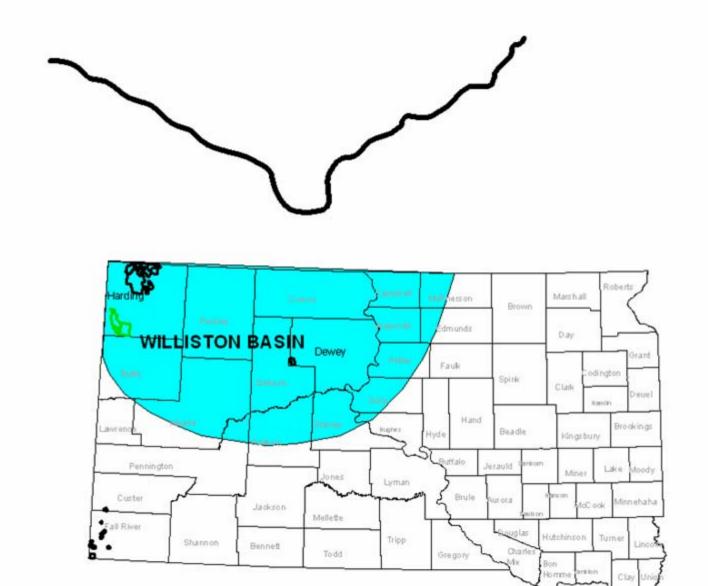
PETROLEUM CONFERENCE

APRIL 27 - 29, 2008



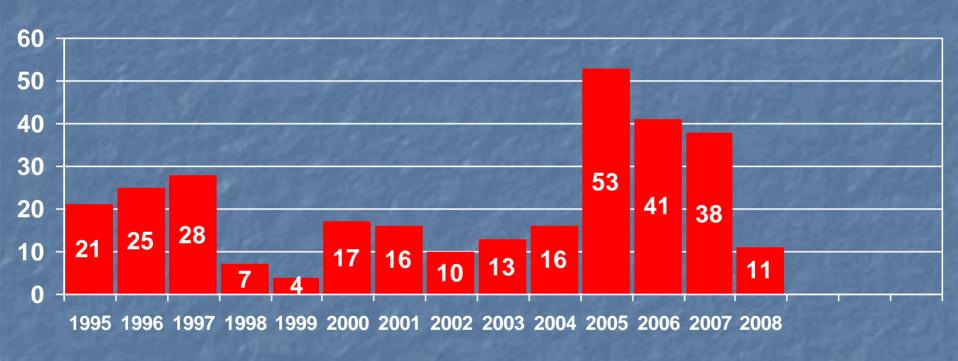
EXTENT OF WILLISTON BASIN IN SOUTH DAKOTA





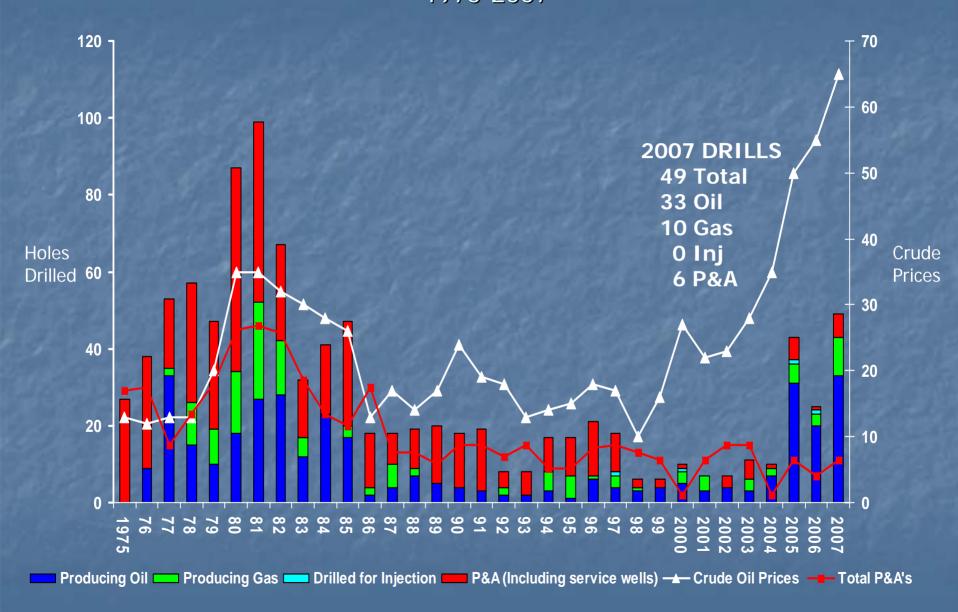
EXTENT OF THE BAKKEN FORMATION IN SOUTH DAKOTA

South Dakota Drilling Permits Issued 1995 – 4/20/2008

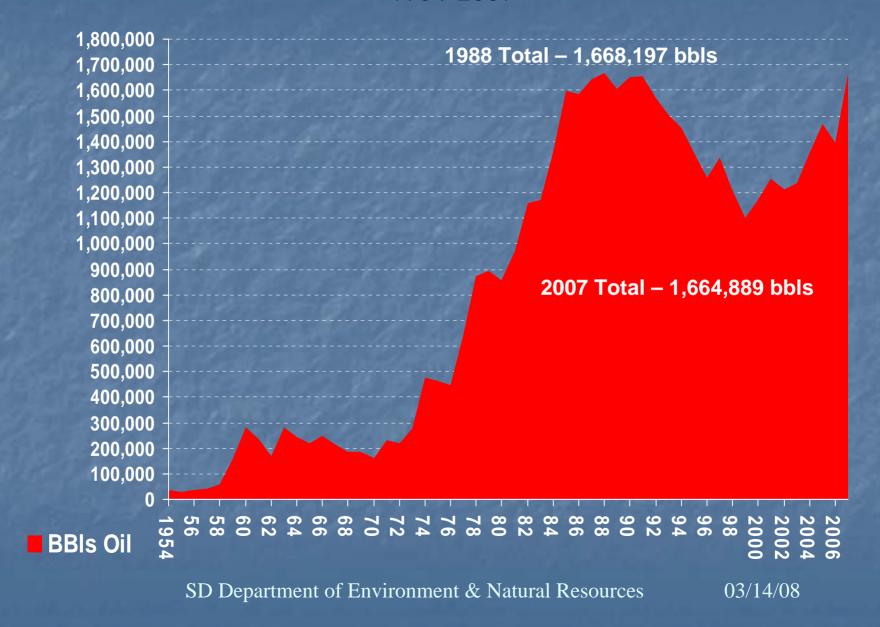


Number of Permits Issued

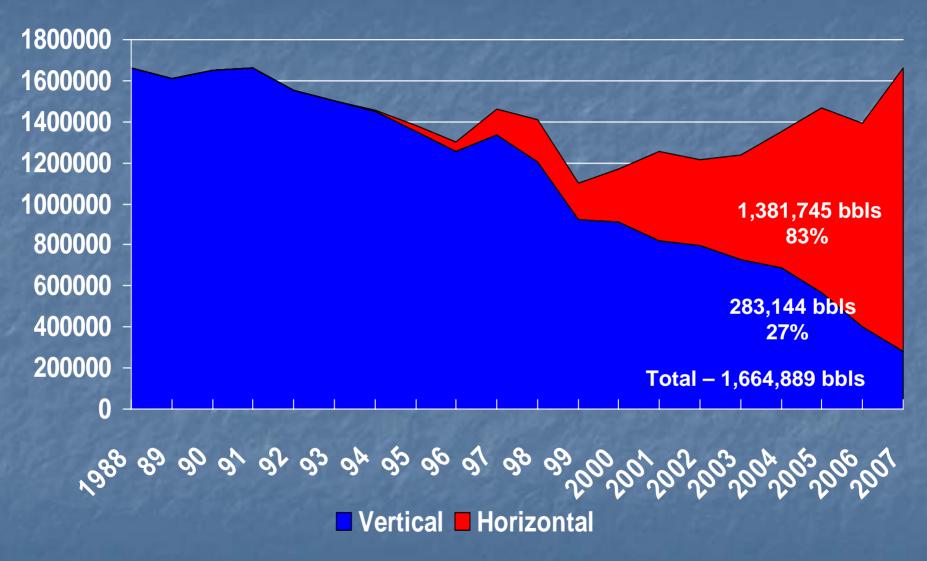
South Dakota Oil & Gas Tests/Plugs 1975-2007



South Dakota Crude Oil Production (bbls) 1954-2007

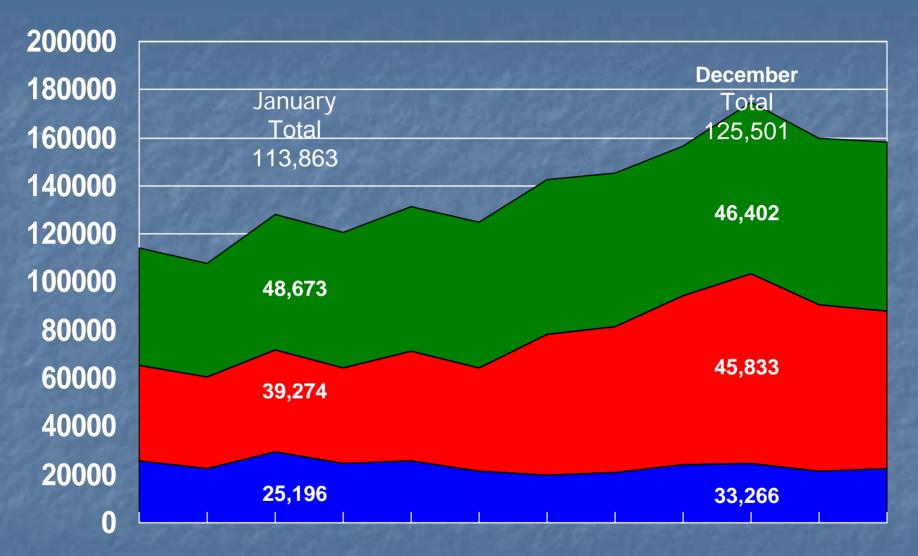


South Dakota 1988-2007 Yearly Oil Production (BBLS)



SD DENR - OIL & GAS SECTION 3/14/08

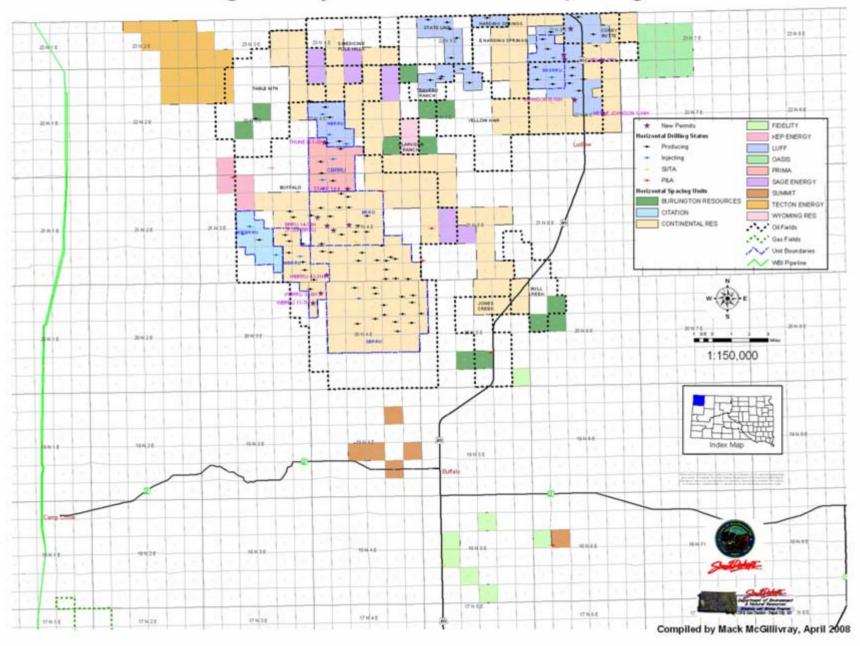
South Dakota 2007 Monthly Oil Production (BBLS)



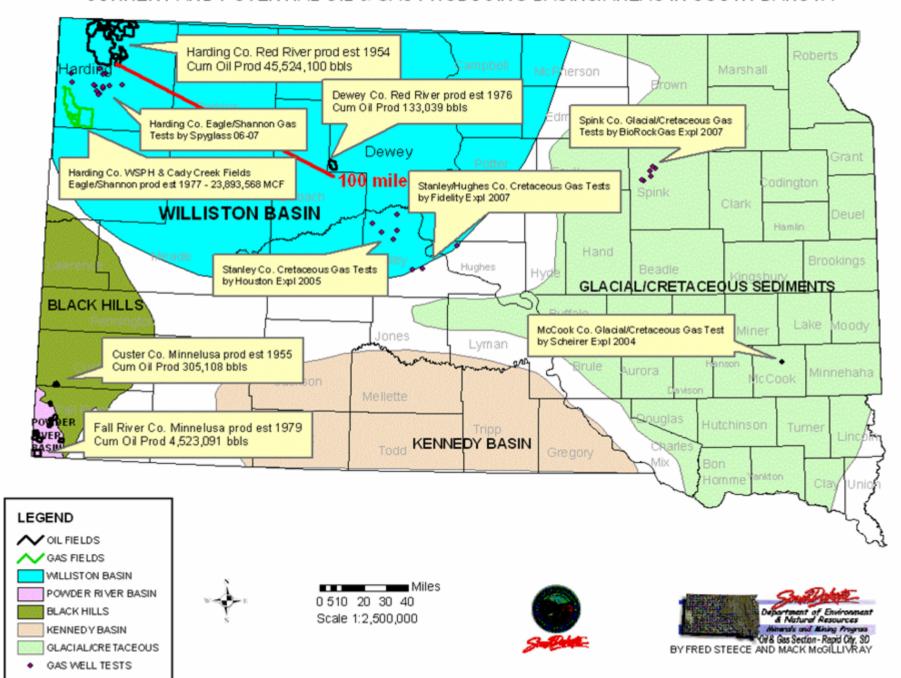
Jan Feb Mar Apr May Jun July Aug Sep Oct Nov Dec

■ Vertical ■ Horiz New ■ Horiz Reentry

Harding County Horizontal Wells/Spacing Units

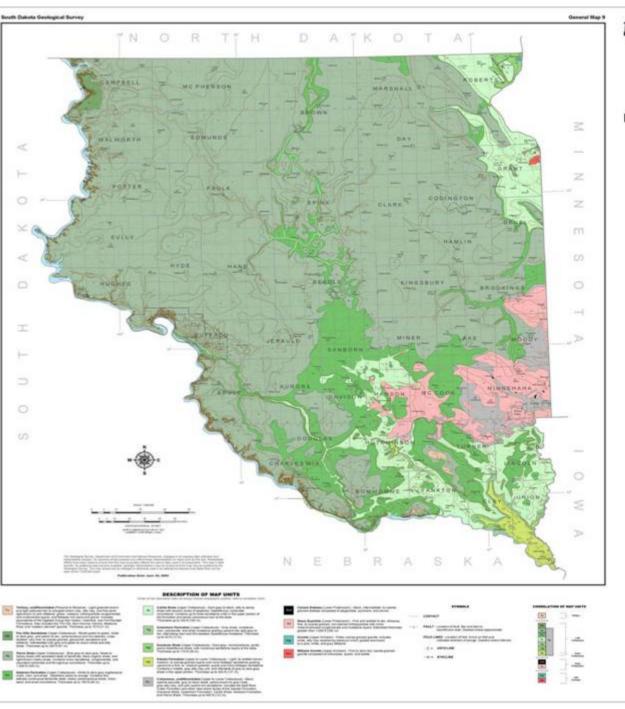


CURRENT AND POTENTIAL OIL & GAS PRODUCING BASINS/AREAS IN SOUTH DAKOTA



CURRENT PUBLICATIONS AND SERVICES









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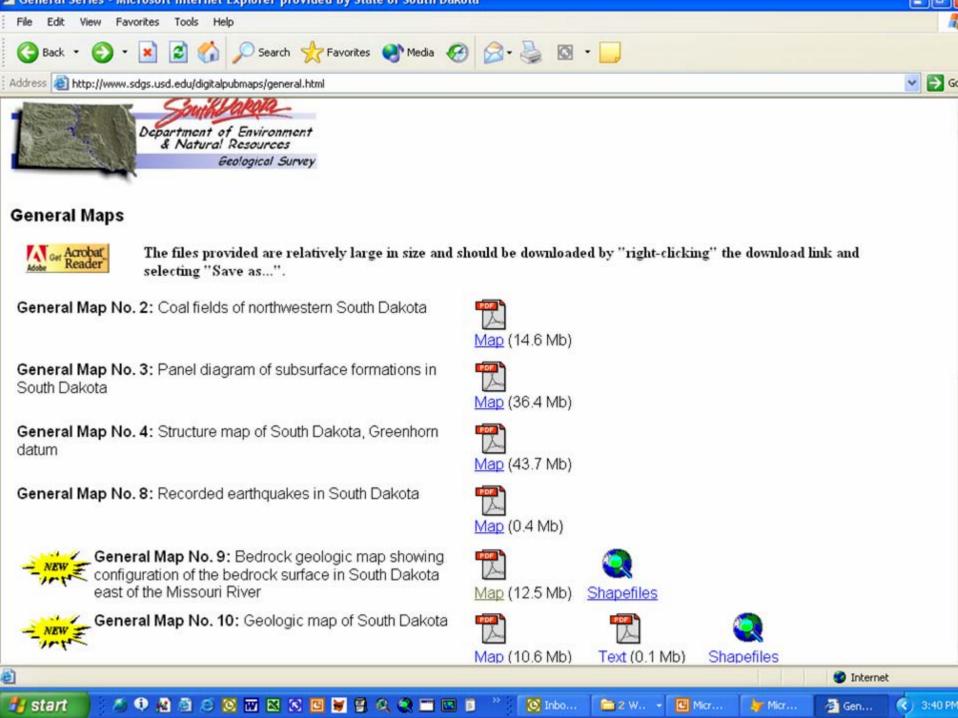
Bedrock Geologic Map Showing Configuration of the Bedrock **Surface in South Dakota** East of the Missouri River

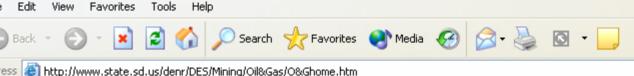
Bready N. Treaders and Capite St. Schole:

2004













Fred Steece - Oil & Gas Supervisor/Geology Specialist (E-mail)

Gerald (Mack) McGillivray - Senior Geologist/Web Page Developer (E-mail)

Welcome to the South Dakota Oil & Gas Section homepage. The Oil & Gas Section is under the Minerals & Mining Program, Division of Environmental Services, Department of Environment and Natural Resources, and is located at 2050 W. Main, Suite #1, Rapid City, SD 57701. PH: (605) 394-2229.

What We Do

The purpose of the Oil & Gas Section is to provide environmental regulation in a customer service oriented manner, and to promote the development of oil and gas resources in the state in a manner that will prevent waste, encourage the greatest economic recovery of oil and gas, and protect correlative rights, ground water resources, the environment and human health.



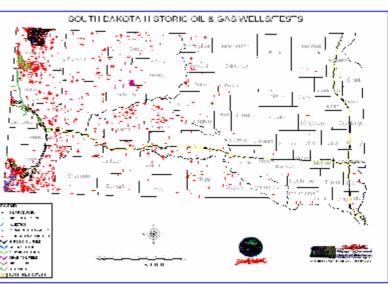


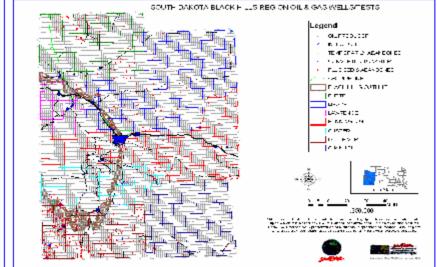


maps are updated on a monthly, or as needed, basis. They are also available by mail order (including key with well locations and data) from our office. The er sizes and costs are listed below. Costs for larger scale plots will be determined on a case-by-case basis.

x11 in. \$1.00 - 11x17 in. \$1.25 - 17x22 in. \$2.50 - 22x34 in. \$5.00 - 34x44 in. \$10.00

order, please contact Mack McGillivray at mack.mcgillivray@state.sd.us or call 605-394-2229.





ıth Dakota Statewide 🥏

Black Hills Region 🍩



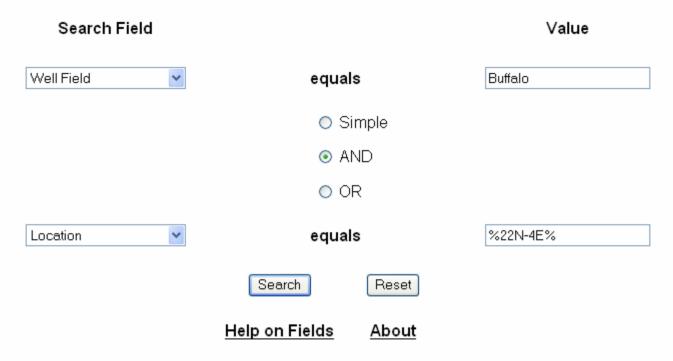






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NEW STUFF!!

REVISED RULES

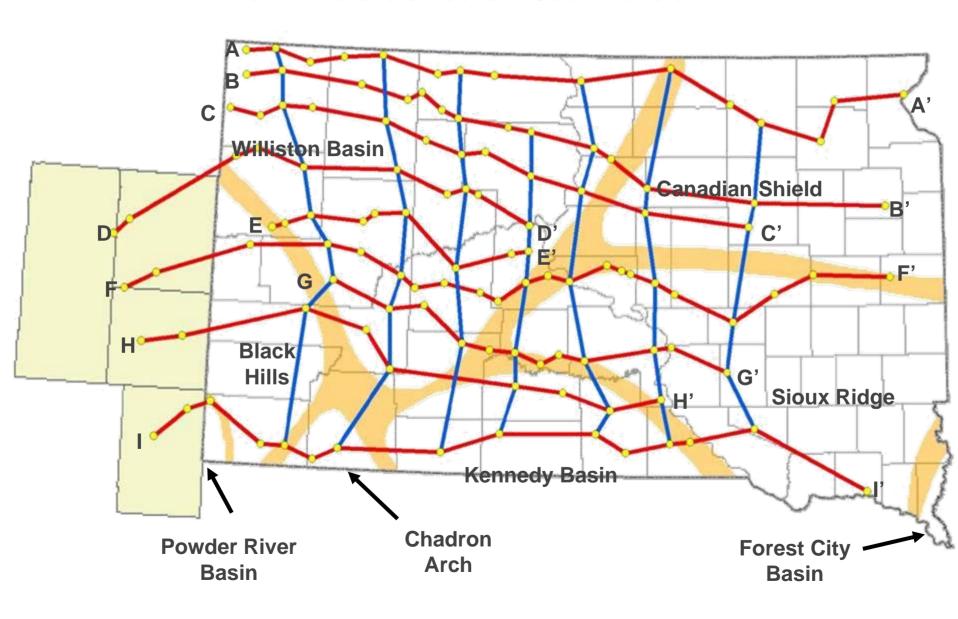
Revise 74:10:03:16. Procedures for setting surface casing and production casing.

The rule currently requires a minimum of 100 feet of surface casing to protect shallow aquifers in all oil and gas wells. Operators that are exploring for shallow oil and gas in the state asked the department to change the current rule because some of the oil and gas they are targeting is at depths of less than 100 feet. In addition, there are areas in the state where 100 feet of surface casing is not necessary due to the surface geology (shale, glacial till). This rule change will eliminate the minimum 100 feet of surface casing requirement and allow the department to determine how much surface casing is required on a case-by-case basis as we do now when more than 100 feet is required.

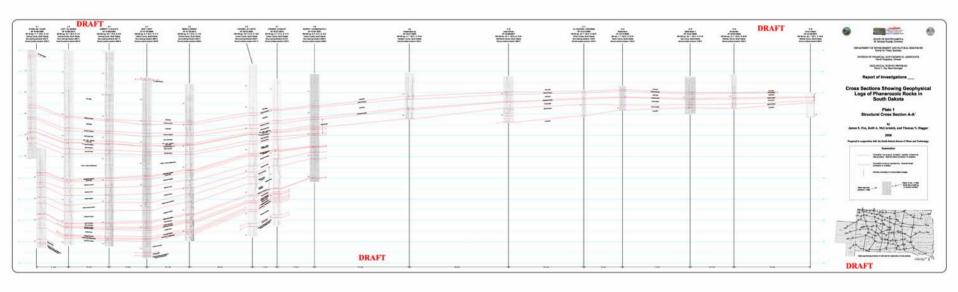
Revise 74:10:09:12. Secretary to set maximum injection pressure.

As the rule was written, the maximum injection pressure could not cause new fractures in the formation into which the fluid is injected. The DENR changed the rule so the maximum injection pressure does not cause new fractures in the confining zone. We believe this change is protective of potential underground sources of drinking water, and it is consistent with the surrounding states' Class II requirements and EPA guidance.

Cross Sections of Geophysical Logs of Phanerozoic Rocks in South Dakota

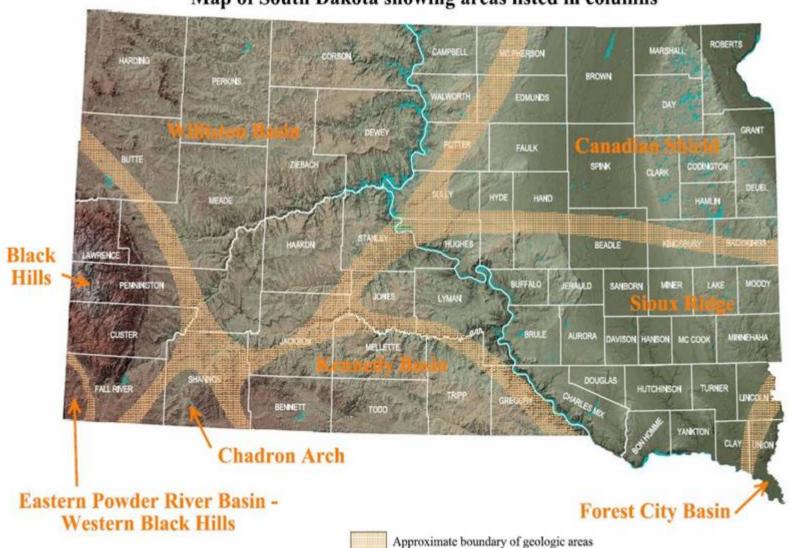


Cross Section Showing Geophysical Logs of Phanerozoic Rocks In the Northern Portion of the Williston Basin in South Dakota By J.E. Fox (SDSMT) and K.A. McCormick and T.N. Haggar (SDGS)



Currently under Construction and will be available as a SDGS publication July, 2008

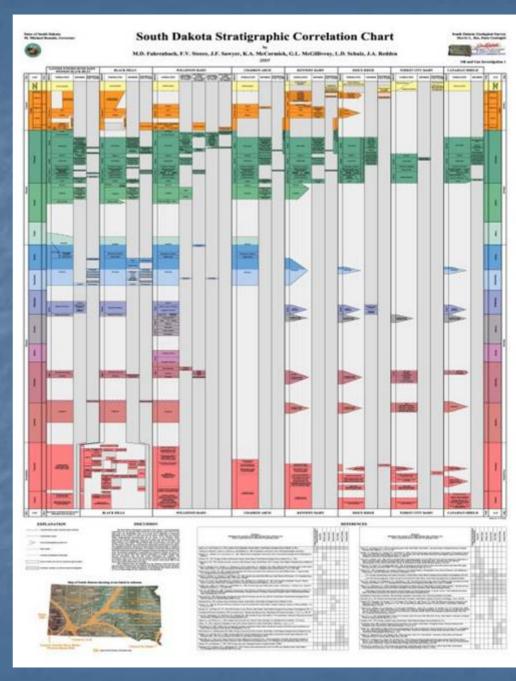
Map of South Dakota showing areas listed in columns

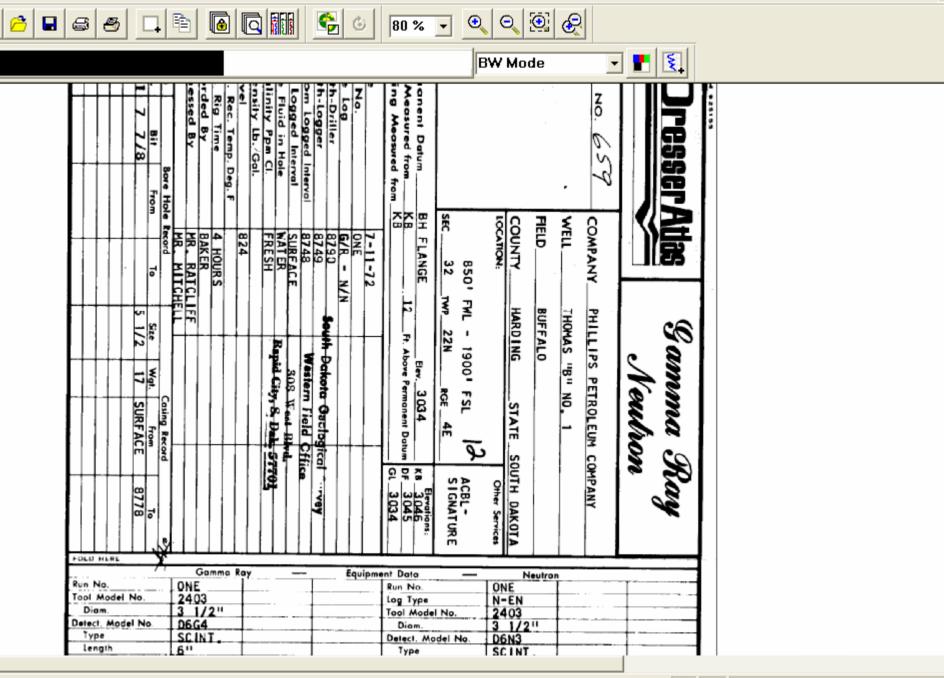


Stratigraphic Correlation Chart of South Dakota

Joint effort by DENR
Oil & Gas Section
And
South Dakota Geological Survey

Became available as a SDGS publication (Oil & Gas Investigation 1)
July, 2007



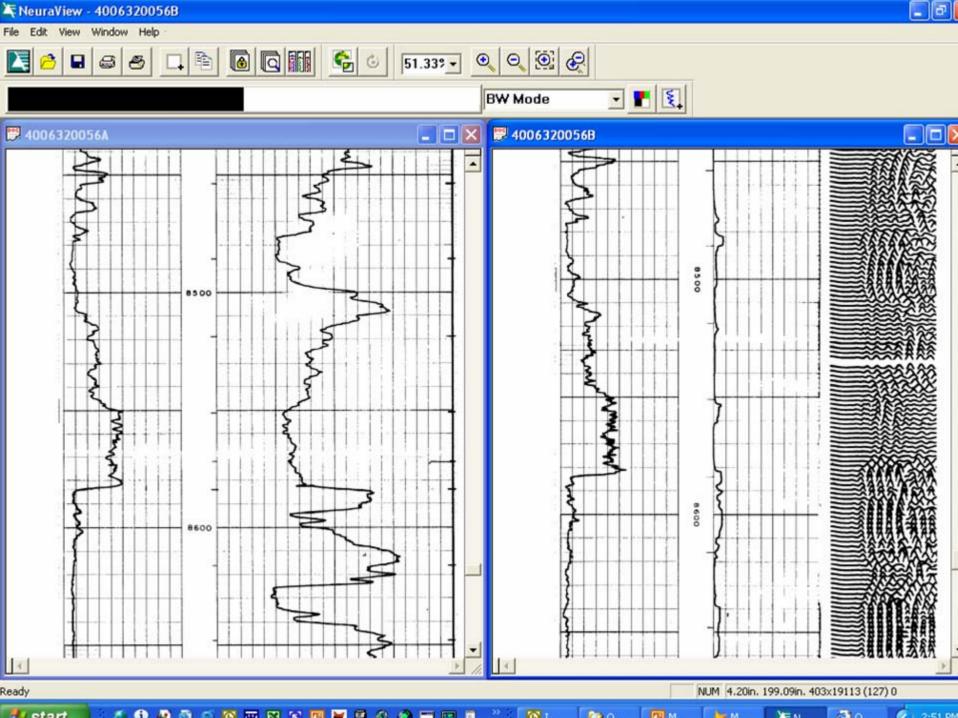


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SEE OUR WEBSITE http://www.state.sd.us/denr/DES/Mining/Oil&Gas/O&Ghome.htm

OR CONTACT:

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MACK MCGILLIVRAY (SENIOR GEOLOGIST) email: mack.mcgillivray@state.sd.us

SOUTH DAKOTA DEPARTMENT OF ENVIRONMENT & NATURAL RESOURCES MINERALS & MINING PROGRAM - OIL & GAS SECTION 2050 WEST MAIN, SUITE #1

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